Added-value and shortcomings of ERA5 for Wind- and Metocean Site Conditions Assessments

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ERA5 performs better than the other global reanalyses wrt resolution, accuracy, length, data management. It is the preferred choice for most Offshore Wind analyses but one: the characterization of strong/extreme wind- and sea state conditions.

Please try Floating LiDAR data •

Preferred wind & wave measurements: ✓ Robust and accurate (*)







 Publicly available datasets (**) ✓ At the wind farm location

	Pro	Con
Met buoys	Cost	Accuracy
	5+ years	~4 mASL
Floating LiDARs	Accuracy	Cost
	200+ mASL	<3 years

ERA5 underestimation of strong wind speeds for young wind-sea •••



ERA5 surface wind speeds are too small in strong wind conditions.

- > Unconservative extreme values for design (wind speeds between 10 and 30 m/s matter too 🙂)
- Correction of wind field required prior to using ERA5 for spectral wave modelling
- > Makes ERA5 unpractical compared with {CFSR; CFSv2} despite CFS's shortcomings (land/sea masks, length, only surface level data)

ERA6: a wish-list 🕌

Slightly conservative strong wind values

For two very similar values of τ , ERA5 shows noticeably smaller 10 mASL wind speeds than CFSv2.





- Time series from 10 to 500 mASL
- Validation runs using Wind Energy specific, high quality, publicly available measurements (**)
- See also: (***)

Links and References

(*) 100+ LiDAR validation reports at <u>https://shorturl.at/dMTZ2</u>

(**) high quality publicly available measurements: <u>https://groups.io/g/wrag/wiki/13236</u> (including map) (***) "Wind Energy practitioners, ERA5 and the Copernicus Data Store" <u>https://shorturl.at/adqXZ</u> All references to literature (journal papers, IFS documentation) can be found on <u>www.eo-winds.net</u>. Please get in touch with Wind Resource Assessment Group <u>https://groups.io/g/wrag/</u> if interested.

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